

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2022
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	8,277	--	--	1,353	1,022	768	-551	8,659	3,312	0
Hydrocarbon Gas Liquids	3,485	0	461	0	902	--	57	351	1,818	2,622
Natural Gas Liquids	3,485	0	249	0	885	--	57	351	1,818	2,392
Ethane	1,545	--	7	--	576	--	-74	--	306	1,896
Propane	1,042	--	156	0	269	--	20	--	1,203	245
Normal Butane	239	--	93	--	122	--	89	82	300	-16
Isobutane	306	--	-6	--	17	--	3	136	5	174
Natural Gasoline	352	0	--	0	-99	--	19	134	5	95
Refinery Olefins	--	--	212	0	18	--	0	--	--	229
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	219	--	18	--	0	--	--	237
Normal Butylene	--	--	-7	0	--	--	1	--	--	-7
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	100	--	483	-1,855	40	57	-1,849	384	176
Hydrogen/Biofuels/Other Hydrocarbons	--	100	--	2	161	155	1	287	72	57
Hydrogen	--	--	--	--	--	127	--	127	--	0
Biofuels (including Fuel Ethanol)	--	100	--	2	161	28	1	159	72	57
Fuel Ethanol	--	23	--	--	166	28	1	147	69	0
Biofuels (excluding Fuel Ethanol) ⁷	--	77	--	2	-6	--	0	13	3	57
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	429	16	--	30	40	257	117
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	52	-2,032	-114	26	-2,175	55	0
Reformulated	--	--	--	--	-380	106	19	-292	0	0
Conventional	--	--	--	52	-1,652	-220	7	-1,883	55	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	-1	--	1
Finished Petroleum Products	--	0	7,270	218	-1,473	87	34	--	2,683	3,384
Finished Motor Gasoline	--	0	2,150	1	-93	87	0	--	791	1,353
Reformulated	--	--	449	--	--	-97	--	--	--	353
Conventional	--	0	1,700	1	-93	184	0	--	791	1,000
Finished Aviation Gasoline	--	--	9	0	-3	--	0	--	--	6
Kerosene-Type Jet Fuel	--	--	840	--	-512	--	6	--	154	168
Kerosene	--	--	1	--	-1	--	1	--	6	-7
Distillate Fuel Oil	--	0	2,885	1	-896	--	14	--	1,134	843
15 ppm sulfur and under	--	0	2,695	1	-864	--	6	--	970	856
Greater than 15 ppm to 500 ppm sulfur	--	0	81	0	-5	--	1	--	81	-7
Greater than 500 ppm sulfur	--	--	109	1	-27	--	6	--	82	-6
Residual Fuel Oil	--	--	67	153	25	--	12	--	81	153
Less than 0.31 percent sulfur	--	--	29	4	1	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	39	10	13	--	4	--	NA	NA
Greater than 1.00 percent sulfur	--	--	-2	140	11	--	10	--	NA	NA
Petrochemical Feedstocks	--	--	200	8	2	--	0	--	--	210
Naphtha for Petro. Feed. Use	--	--	117	6	2	--	0	--	--	125
Other Oils for Petro. Feed. Use	--	--	83	1	0	--	0	--	--	84
Special Naphthas	--	--	35	9	-1	--	0	--	--	44
Lubricants	--	--	135	34	-24	--	-5	--	82	68
Waxes	--	--	5	1	--	--	0	--	1	5
Petroleum Coke	--	--	452	9	31	--	1	--	423	69
Marketable	--	--	350	9	31	--	1	--	423	-34
Catalyst	--	--	103	--	--	--	--	--	--	103
Asphalt and Road Oil	--	--	81	0	-3	--	3	--	10	66
Still Gas	--	--	355	--	--	--	--	--	--	355
Miscellaneous Products	--	--	54	--	0	--	1	--	1	52
Total	11,762	99	7,731	2,054	-1,404	895	-403	7,162	8,197	6,181

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.